Capacitive Effects on Electrical Lines And Cables

*Haroun Abba Labane¹, Alphonse Omboua², Désiré Lilonga-Boyenga³

¹(*PhD student*)

^{2,3} (Department of Doctoral Studies at the University of Brazzaville Congo) Corresponding Author: Alphonse Ombou²

Abstract: Due to the linear capacitances which exist between the various active conductors in pairs, and between the conductors and the ground plane, the high voltage lines generate reactive energy in considerable quantity. This article presents a calculation methodology based on the electrostatic considerations of capacitors formed by the conductors of a power line or a cable in general.

We have then addressed the problem of the location of these reactive energies generated by these different capacitors in relation to the geometry of an electrical line or a cable.

It has been pointed out that the capacitive effect is greater on electric cables than on overhead lines.

Keys words: Power lines, Cables, Capacitive effect, Reactive energy.

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I. Introduction

The capacitive effect is often detrimental in the operation of high-voltage power systems, because of the too much reactive energy it generates in the lines: this is one of the causes of overvoltages in power networks.

The capacitors relating to the geometries of the lines generate reactive energy whose localization deserves a clarification.

Thesecapacitors are numerous:

- The capacitors between the different conductors of the line between them;
- Between the different conductors of the line and the plan of the ground;
- Between the active conductors and the guard cables
- Because of these linear capacitances, the high voltage line generates reactive energy in considerable quantity.

This capacitive effect is often detrimental in the operation of high voltage networks, because of the too much reactive energy it generates in the lines: this is one of the causes of overvoltages in power networks. On the cables:

• The capacitors that exist between the cores of the active conductors and the protective sleeves.

This paper presents the calculation of the discrete capacitances (Cij), according to the geometry of a line in order to deduce the equivalent capacity (C) to be taken into account in the equivalent T or π diagrams of a high voltage line. Several calculation methods are proposed in the literature (matrix of potential coefficients, matrix of capacities, etc.) but there is always a problem of clarity and logic.

II. The Capacitors And The Capacitive Effect

In general, a capacitor is the assembly formed by two facing surfaces and which are in electrostatic influence; these surfaces are called reinforcements and are generally close to one another, separated by an insulator called a dielectric.Let a capacitance capacitor (C) subjected to an alternating voltage u (t) and crossed by an intensity (t) and (+q), (-q) the electrical charges on each armature.

We have q=Cu withq = $\int (i) dt(1)$ In complex notation, we have $\bar{I} = I_m e^{j\omega t}$ and (2) $\bar{q} = \int I_m e^{j\omega t} dt = \frac{I_m}{j\omega} e^{j\omega t}$ (3) So $\bar{U} = \frac{\bar{q}}{\bar{q}} = \frac{I_m}{i\omega} e^{j\omega t}$ (4)

So
$$U = \frac{1}{c} = \frac{1}{jC\omega} e^{j\omega t}$$
 (4)
 $= \frac{l_m}{C\omega} (-j) e^{j\omega t} = \frac{l_m}{C\omega} e^{-j\pi/2} \cdot e^{j\omega t}$ (5)
 $\overline{U} = \frac{l_m}{C\omega} e^{j(\omega t - \frac{\pi}{2})}$ (6)

We see that the voltage u (t) is behind $(-\pi/2)$ with respect to the intensity i (t). In the case of a pure coil, this phase shift would be $(+\frac{\pi}{2})$.

Phase shift	φ	Interpretation
Capacitor	$-\pi/2$	The capacitor generates reactive energy
Coil	$+\pi/2$	The coil consumes reactive energy

It is then understood that the coil consumes reactive energy while the capacitor itself generates reactive energy in the circuit which is in parallel with it. The capacitor is therefore a reactive energy generator and the capacitive effect is therefore related to a capacitor equivalent energized.

A capacitor (C), subjected to the voltage U and crossed by a current of current I, generates reactive energy Q₀:

$$Q_0 = XI^2 = \frac{1}{c \omega} . I^2$$
 with $I = \frac{U}{X} = C \omega U$, so $Q_0 = \frac{1}{c \omega} . (C \omega)^2 . U^2 = C \omega U^2(7)$

III. Power Generated By Capacitors

To better understand the situation of power lines, we consider the following diagram of a circuit stopper. Here, $L\omega = 1/C\omega$.



Fig.1Example of a circuit stopper

In this case where $1 / C\omega = L\omega$, the capacitor becomes an energy source for the coil because the main current that comes from the source (S) is zero [i (t) = 0].

In this circuit, the reactive energy generated by the capacitor of capacitance C is entirely consumed by the inductance coil L, and it appears however that the source (S) is at rest.

IV. Cases of Power Lines

This paper presents the calculation of the discrete capacitances (Cij), according to the geometry of a line in order to deduce the equivalent capacity (C) to be taken into account in the equivalent T or π diagrams of a high voltage line. Several calculation methods are proposed in the literature (matrix of potential coefficients, matrix of capacities, etc.) but there is always a problem of clarity and logic.



Fig.2Capacitors in a three-phase system

The example of fig.1 makes us understand that the capacitor sends its energy on the impedance which is in parallel with it; this allows us to deduce that the various capacitors formed by the conductors of the lines generate undesirable reactive energy on the windings of the transformers at the starting (A_1) and arrival (A_2) stations, ie Q/2 in A_1 and Q/2 in A_2 . In the case of high voltage lines, the capacitor existing between two respective conductors (k) and (j) for example generates the reactive energy Q_C at the terminals of the impedances Zkj which would be placed between these two conductors at the stations of departure (A_1) and of arrival (A_2) .



If (j) and (k) are two phase conductors, for example, the impedance Zkj is nothing but the impedance of the winding of a transformer of the starting station A_1 or of the arrival station A_2 and the voltage Ujk is equal U: the voltage of the line (The impedance of the line is neglected before that of the winding of the transformers in the stations). The energy generated by the capacitance capacitor C_{ik} is:

 $Q_{ik} = C_{ik}.\omega.(U_{ik})^2$, half of which will be reflected on the windings of each of the transformers of the stations A_1 and A_2 . Thus, the reactive energy generated by the respective capacitors of the line is such that:

 $Q_{12} = \tilde{C}_{12} \omega (U)^2$, $Q_{13} = C_{13} \omega (U)^2$, $Q_{23} = \tilde{C}_{23} \omega (U)^2 (8)$ At the starting station A₁, this energy of the capacitors of the line "attacks" the secondary windings of the transformer while at the arrival station A₂, this reactive energy "attacks" the primary windings of the transformer of the station.

V. Localization of the Reactive Energies Generated by the Various Capacitors of a Power Line

In the configuration of the high voltage lines, the various capacitors constituted by the conductors of the line appear as sources of reactive energy supplying respectively impedances which are in parallel with them. Our interest is focused on the impedances that exist between the three phase conductors of the line, as shown in the figure below:



Fig.4 Example of transformer windings in triangle

The reactive energies generated by the various capacitors between the phase conductors and the ground are located between the phases and the ground and therefore do not present any major impacts to the electrical network; the same applies to the capacitor energies between the phases and the guard cables which are connected to ground through the pylons. Only the energies generated by the capacitors (C_{12} , C_{13} , C_{23}) between active conductors interest us because these energies arrive on the windings of the transformers of the starting

stations A_1 and the arrival stations A_2 of the line. This energy which arrives at the stations A_1 and A_2 is Q/2 with $Q = Q_{12} + Q_{13} + Q_{23} = (C_{12} + C_{13} + C_{23}) \omega (U)^2(9)$

In the case of networks with low reactive energy consumption, this energy generated by the capacitive effect can generate overvoltages because the capacitors C_{12} , C_{13} and C_{23} send this energy directly to the windings of the transformers of the stations A_1 and A_2 .



Fig. 5Capacitors in the case of a single line

VI. Equivalent Capacitor Of A Line

For the purposes of modeling a power line in (T) or in (π), the value of the capacitance C to be taken into account is that which would produce the same capacitive effect as the capacitors of respective capacitances C_{12} , C_{13} , C_{23} , such as: $(C_{12} + C_{13} + C_{23}) \omega (U)^2 = 3 C \omega (U)^2 (10)$ Either by phase $C = (C_{12} + C_{13} + C_{23})/3$ with $Y = C\omega(11)$



Fig.6A model in π of a power line

VII. Calculation Of Capacitors Between Parallel Conductors - CASE OF POWER LINE CONDUCTORS

For the determination of capacitances between parallel conductors, electrostatic problems must be solved by applying the direct calculation methods. Consider two rectilinear conductors A and B of respective radii r_1 and r_2 , which are parallel to one another and whose lengths are very great with respect to their distance D and whose cross-section is very small compared to their spacing and perpendicular to the plane of the figure. For the calculation of capacitances of capacitors, the conductors can be assimilated as carriers of electric charges uniformly distributed with the charge density $\lambda = q$ in coulombs per meter; we must assume that one has a charge density (+ q) and the other (-q).



Fig.7Two conductors of a power line

The electric field created at a distance (d) by a linear electrical charge of density λ is $E = \lambda / 2\pi\epsilon_0 d$ (see electrostatic course).Let $\overline{OM} = x$

The electrostatic field created by conductor A at point M is $\vec{E}_A M = \frac{q}{2\pi\epsilon_0(\frac{D}{2}+x)}\vec{i}$ and that created by conductor B is $\vec{E}_B M = \frac{q}{2\pi\epsilon_0(\frac{D}{2}+x)}\vec{i}$ and $\vec{E}_M = \vec{E}_A M + \vec{E}_B M$

$$\vec{E}_{B}H = \frac{1}{2\pi\varepsilon_{0}\left(\frac{D}{2}-x\right)}t \quad \text{and} \quad E_{M} = E_{A}H + E_{B}H$$

$$\vec{E}_{M} = \frac{q}{2\pi\varepsilon_{0}}\left(\frac{1}{\left(\frac{D}{2}+x\right)} + \frac{1}{\left(\frac{D}{2}-x\right)}\right)\vec{t}(12)$$
The potential difference $V_{AB} = V_{A} - V_{B}$ is then such that
$$V_{A} - V_{B} = \int_{A}^{B} E_{M} dx \text{ and} V_{A} - V_{B} = \frac{q}{2\pi\varepsilon_{0}}\int_{A}^{B}\left(\frac{1}{\left(\frac{D}{2}+x\right)} + \frac{1}{\left(\frac{D}{2}-x\right)}\right)dx(13)$$

$$= \frac{q}{2\pi\varepsilon_{0}}\left[\log\left(\frac{D}{2}+x\right) - \log\left(\frac{D}{2}-x\right)\right]_{A}^{B} = \frac{q}{2\pi\varepsilon_{0}}\left[\log\left(\frac{D}{2}+x\right)\right]_{A}^{B}(14)$$

$$\boxed{\begin{array}{c}\text{At point A} \\ \text{At point B} \\ x_{B} = \frac{D}{2} - r_{2}\end{array}}$$

$$\begin{split} V_{A} - V_{B} &= \frac{q}{2\pi\varepsilon_{0}} \left(log\left(\frac{\frac{D}{2} + \frac{D}{2} - r_{2}}{\frac{D}{2} - \frac{D}{2} + r_{2}}\right) - log\left(\frac{\frac{D}{2} - \frac{D}{2} + r_{1}}{\frac{D}{2} + \frac{D}{2} - r_{1}}\right) \right) (15) \\ &= \frac{q}{2\pi\varepsilon_{0}} \left[log\left(\frac{D - r_{2}}{r_{2}} X \frac{D - r_{1}}{r_{1}}\right) (17) \right] \\ V_{A} - V_{B} &= \frac{q}{2\pi\varepsilon_{0}} log\left(\frac{D(1 - \frac{r_{2}}{D})D(1 - \frac{r_{1}}{D})}{r_{1}r_{2}}\right) (18) \\ &= \frac{q}{2\pi\varepsilon_{0}} log\frac{D^{2}}{r_{1}r_{2}} \left(\left(1 - \frac{r_{1}}{D}\right) \left(1 - \frac{r_{2}}{D}\right) \right) (19) \\ &= \frac{q}{2\pi\varepsilon_{0}} log\frac{D^{2}}{r_{1}r_{2}} \left(1 - \frac{r_{1}}{D} - \frac{r_{2}}{D} + \frac{r_{1}r_{2}}{D^{2}} \right) (20) \\ here : r_{1} \ll Dand r_{2} \ll Dso1 - \frac{r_{1}}{D} - \frac{r_{2}}{D} + \frac{r_{1}r_{2}}{D^{2}} \sim 1 \text{ and so} \end{split}$$

 $V_{A} - V_{B} \approx \frac{q}{2\pi\varepsilon_{0}} \log\left(\frac{D^{2}}{r_{1}r_{2}}\right) \text{then } V_{AB} \approx \frac{q}{2\pi\varepsilon_{0}} \log\left(\frac{D^{2}}{r_{1}r_{2}}\right) (21)$ Considering A and B as the armatures of a capacitor, one can write $q = CV_{AB}$ So $C = \frac{q}{V_{AB}} = \frac{2\pi\varepsilon_{0}}{\log\left(\frac{D^{2}}{r_{1}r_{2}}\right)} (22)$

The capacitance of the capacitor between two parallel, non-identical conductors $n^0 1$ and $n^0 2$ of radii $r1 \neq r2$, separated from the distance D is then:

$$C_{12} = \frac{\pi \varepsilon_0}{\log\left(\frac{D}{\sqrt{r_1 r_2}}\right)} (23)$$

If the conductors are identical, we have r1 = r2 = r3 = r (case of the phase conductors of a line), then $C = \frac{\pi \varepsilon_0}{\log \left(\frac{D}{r}\right)}$ in Farads /m (24)

D: spacing between the two conductors and (r) the radius of the conductor

VIII. Calculating The Capacitor Between A Parallel Cylindrical Conductor To A Plan. Case Of Electric Line Conductors With The Soil Plan

In the case of two parallel cylindrical conductors (Fig. 8), the mediator plan (P) is an equipotential surface.



Fig.8The mediator plan between two conductors

The situation is that of two capacitors in series: the first capacitor is formed by the conductor $n^{0}1$ and the mediator plane (P) and the second capacitor constituted by the conductor $n^{0}2$ and the mediator plan (P). Let C_{1P} and C_{2P} respectively be the capacitances of the capacitors formed by the mediator plan and the conductors $n^{0}1$ and $n^{0}2$. Considering the case of the two identical conductors, we have $C_{1P} = C_{2P} = C_{0}$. We write the relation of two capacitors in series of equivalent capacitance C.

We write the relation of two capacitors in series of equivalent capacitance C. Let $C = \frac{\pi \varepsilon_0}{\log(\frac{D}{r})}$ With $:\frac{1}{c} = \frac{1}{c_{1P}} + \frac{1}{c_{2P}} = \frac{2}{c_0}$ so $C_0 = 2C = \frac{2\pi \varepsilon_0}{\log(\frac{D}{r})}$ is the capacitance of the capacitor formed by a cylindrical conductor of radius (r) parallel to a plan at the distance h = D/2. So $C_{1P} = C_{2P} = C_0 = \frac{2\pi \varepsilon_0}{\log(\frac{2h}{r})}$ in Farad/m

$$C_0 = \frac{2\pi\varepsilon_0}{\log\left(\frac{2h}{r}\right)} \ln \text{ Farads/m}$$
(25)

In the case of power lines, (h) is the distance between the conductor and a horizontal plan(in this case, the ground plan) and (\mathbf{r}) is the radius of the conductor.

 $\epsilon_0 = 8,841941. \ 10^{-12} \ \text{F/m} \ , \epsilon_r \approx 1$, the relative permittivity of the air

IX. Applications

Most of the high voltage lines in African countries are in 220 kV. They have the following configuration:



Fig. 9 Configuring of 220 kV HV line

 $n^{0}1$, $n^{0}2$ and $n^{0}3$ are the phase conductors, N_{1} is the first guard cable and N_{2} is the second guard cable that incorporates optical fiber. The $n^{0}1$ and $n^{0}3$ phases are located fourteen (14) meters from the ground; other dimensions are shown in the figure above (Fig 9). The cross-section of the phase conductors is 570 mm², giving an average radius ofr = 13.46 mm and the calculations give: $C_{12} = C_{23} = 10,7$ nF/km and $C_{13} = 9,7$ nF/km therefore C = 10,36 nF/km and the reactive energy generated by this line is: $Q = Q_{12} + Q_{13} + Q_{23} = (C_{12} + C_{13} + C_{23}) \omega (U)^{2} = 3$ C $\omega (U)^{2} = 0,472$ MVAR /km

In general, 80% of this reactive power must be compensated by the reactances for powering up the system.

X. Case of Cables

A cable has the characteristics R, L, C.

The resistance R is responsible for the Joule effect, the reactance $X = L\omega$ causes the reactive energy consumption and the capacitance C is at the base of the capacitive effect, ie the source generating reactive energy in the Network.

The capacitive effect is more predominant in the cables than in the power lines, because of the value of the capacitance C which is greater in the cables than on the overhead power lines. This is due to the proximity of the conductors in the cables to the overhead power lines, moreover, the value of the relative permittivity in the cable insulation dielectrics is of greater value than in the case of overhead power lines simply in the air.

X.1. Cable Capacities

To determine cable capacities, an electrostatic problem must be solved.



Fig.10A case of a cylindrical capacitor

The course of electrostatics teaches that the linear capacitance of a cylindrical capacitor of respective spoke frames Ri and Re withRi<Re is: $c = \frac{2\pi\varepsilon_{0\varepsilon_{T}}}{Ln(\frac{Re}{R})}$ [F/m](26)



Fig. 11 Cable example with several layers of insulation

A cable with a sheath made up of several insulation layers around the conductor core represents the situation of (n) capacitors in series.

Let (n) be the number of successive layers of insulation around the conductive core, the capacitance of the equivalent capacitor is :

$$\frac{1}{C_{eq}} = \sum_{i=1}^{n} \frac{1}{C_i} = \frac{Ln(\frac{R_2}{R_1})}{2\pi\varepsilon_0\varepsilon_r} + \frac{Ln(\frac{R_3}{R_2})}{2\pi\varepsilon_0\varepsilon_r} + \frac{Ln(\frac{R_4}{R_3})}{2\pi\varepsilon_0\varepsilon_r} + \dots + \frac{Ln(\frac{R_{n-1}}{R_{n-2}})}{2\pi\varepsilon_0\varepsilon_r} + \frac{Ln(\frac{R_n}{R_{n-1}})}{2\pi\varepsilon_0\varepsilon_r} (27)$$

XI. Conclusion

From this study, we developed a methodology for determining the different capacitances constituting the geometry of a power line:

- Capacitances between the various active conductors of the line (C_{12}, C_{13}, C_{23}) ;
- Capacitances between phase conductors and guard cables;
- Capacitances between the phase conductors and the soil plan (C_{1S}, C_{2S}, C_{3S});
- Capacitances between the guard cables and the soil plan (C_{GS})

This results in a calculation of the reactive energy generated by a high voltage line and the equivalent capacitance C to be taken into account in the modeling schemes of the power lines.

The situation of a single unipolar cable was also treated.

[1]

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